



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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September 29, 2021

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: RIPUC Docket No. 5134
Commission's Third Data Request

Dear Ms. Massaro:

On behalf of Pascoag Utility District Electric Department (Pascoag or the District), we herewith file an original and nine copies of Pascoag's responses to Commission's Third Set of Data Requests.

If you have any questions, please do not hesitate to contact me.

Very truly yours,

Harle J Young
Manager of Finance and Customer Service

Service list

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

IN RE: PASCOAG UTILITY DISTRICT : DOCKET NO. 5134
2021 COST OF SERVICE STUDY :

**PUBLIC UTILITIES COMMISSION'S THIRD SET OF DATA
REQUESTS
DIRECTED TO PASCOAG UTILITY DISTRICT**

COMM 3-1 Please provide:

- a. A list of FTE's that were authorized in the company's last base rate case (Docket 4341).
- b. A list of FTE's that will be supported by the requested revenue requirement in the current docket.
- c. For any difference in the list for Docket 4341 and the current docket, please provide a brief explanation for the difference.

The lists provided above should include position titles, not employee names

Response:

- a) See the Attachment to COMM 3-1a.
- b) See the Attachment to COMM 3-1b.
- c) Docket 5134 and Docket 4341 have the same number of FTEs.

Witness Responsible: David G. Bebyn, CPA

FTE per Docket 4341
PASCOAG UTILITY DISTRICT

Attachment to COMM 3-1a

Employee Position	FTE	RATE YEAR COMPENSATION
<i>Administration and Customer Service</i>		
GM	1	\$ 126,990
AGM-Op	1	90,707
AGM-F/CS	1	90,707
HR	1	58,562
Exec Aide	1	47,953
CS-Super	1	51,348
CSR#1	1	40,845
CSR#2	1	37,662
CSR#3	1	37,662
GM Retiring		
<i>Operations</i>		
Foreman	1	77,000
System Tech	1	55,000
Arborist	1	46,000
Assistant	1	35,500
Lineman 1st (1,1,1)	1	73,100
Lineman 1st (2,1b,1)	1	73,100
Lineman B (3,2,1b)	1	62,000
Lineman B (3,2,1b)	1	62,000
Lineman 2 (UW,3,2)	1	57,995
Lineman 1st (retired in 2011)		
Lineman 2 (Left District)		
Overtime & Standby		64,300
	18	\$ 1,188,432

FTE per Current Docket 5134
PASCOAG UTILITY DISTRICT

Attachment to COMM 3-1b

Employee Position	FTE	RATE YEAR COMPENSATION
<i>Administration and Customer Service</i>		
GM-CEO	1	\$ 151,082
AGM-OPS	1	115,996
MANAGER Fin & CS	1	103,306
SUPERVISOR Admin.	1	84,942
HR COORDINATOR	1	67,935
Project Coordinator	1	53,045
CSR#1	1	52,034
CSR#2	1	48,289
CSR#3	1	48,289
<i>Operations</i>		0
Foreman	1	97,987
Lineman 1st class A	1	93,053
Lineman 1st class A	1	90,942
Lineman 1st class A	1	90,942
Lineman 1st class A	1	90,942
Lineman 1st class B	1	78,214
Arborist	1	60,330
Arborist-2nd position		0
System Tech-Retired		0
System Tech	1	55,419
Utility Worker	1	35,466
Overtime & Standby		59,513
	18	\$ 1,477,726
Covered by DSM		(\$27,828)
		\$ 1,449,898

**STATE OF RHODE ISLAND
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IN RE: PASCOAG UTILITY DISTRICT : DOCKET NO. 5134
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**PUBLIC UTILITIES COMMISSION'S THIRD SET OF DATA
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COMM 3-2 Referring to the response to DIV 1-15:

- a. Please provide the anticipated annual cost savings from elimination of the tree crew positions.
- b. Please provide the anticipated costs the company will incur by contracting out the work previously performed by the tree crew.

Response:

- a) \$156,775 , Please see attachment to COMM 3.2.
- b) \$156,775.

Witness responsible: Harle Young and David G. Bebyn, CPA

Commissions Third Set of Data Request 3-2

Position	Base Pay	Payroll taxes	Employee benefits	Defined Benefit Program	Total
Aborist	\$ 60,330.00	\$ 4,615.00	\$ 17,483.00	\$ 6,033.00	\$ 88,461.00
Utility worker	\$ 35,466.00	\$ 2,713.00	\$ 588.00	\$ 3,547.00	\$ 42,314.00
					\$ 130,775.00

Anticipated Cost to contract out the work:**\$ 130,775.00**

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COMM 3-3 On Page 2 of his direct, Mr. Kirkwood explains that Pascoag was able to replace its meter stock in a very cost-effective manner over a period of 3 years. Please identify the 3-year period and please provide the expected useful life of the new to Pascoag meters.

Response:

After checking the records more closely, the AMR meter installation occurred mostly between 2015 through 2018, but with a few of the larger C&I meters installed in 2019. Although the AMR meters could easily last for dozens of years, the District is currently in early stage evaluation of potential AMI technology for future deployment. This will be a strategic initiative that would help support Rhode Island's desire for electrification of the customer transportation and heating sectors by supporting time-of-use rates and controlled customer devices for most effective utilization of our distribution system infrastructure. If deemed cost effective, this meter transition would likely occur in the next 5-10 year timeframe.

Witness responsible: Michael Kirkwood

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

IN RE: PASCOAG UTILITY DISTRICT : DOCKET NO. 5134
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COMM 3-4 Schedule DSB-RY-6 states DBP contribution rate is 10% of base salary. Please identify the methodology used to determine this rate and please indicate when this rate was developed.

Response:

The following is the response from the plan actuary “Pascoag has a minimum funding valuation just like all of our private-sector clients and the “recommended” contribution from that perspective is \$0. However, at the historical request of the plan sponsor, we also calculate a recommended contribution based on the aggregate funding method. The aggregate method projects benefits liabilities for all active participants and measures them against current plan assets. We then determines a contribution amount such that all retirement liabilities are met within the current service period of active participants. This ensures that each retiree is 100% paid for and there are no legacy liabilities associated with employees after they retire. The minimum required contribution is \$0 but that has the risk having to pay for retiree benefits through their retirement years.”

The Defined benefit began in January 1 2002 with 10% of the employee’s base salary for the previous year.

Witness responsible: Harle Young and David G. Bebyn, CPA

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

IN RE: PASCOAG UTILITY DISTRICT : DOCKET NO. 5134
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COMM 3-5 Please explain why expense account 933.000 Transportation is consistently negative.

Response:

GL 933.00 Transportation expense captures all the expenses associated with the fleet. It includes parts, fuel, repairs inspections tires, labor working on the trucks etc. The District also assigns an internal charge for the use of vehicles and is assigned this to the various line items the lineman work on such as overhead lines, operations and maintenance of meters, streetlight maintenance. The offset account is the GL 933.00. If the expenses are less than allocation of the vehicles, the account becomes negative and the auditors will group this account with GL 456.00 Other Electric Revenue at the end of the year.

Witness responsible: Harle Young and David G. Bebyn, CPA

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

IN RE: PASCOAG UTILITY DISTRICT : DOCKET NO. 5134
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COM 3-6 Pascoag maintains a Purchased Power Restricted Fund (PPRF), which it reconciles on an annual basis. For each of the last 10 years, please identify each time and what amount Pascoag has had to draw from the PPRF in order to pay bills that it would not have been able to pay in timely manner had it not had a PPRF.

Response:

The District has had to draw on the PPRF 5 times in the past 9 years. Three times in 2013 for the following amounts: \$144,887.20, \$55,112.80, and \$285,000 for a total of \$485,000 and two times in 2014 for the following amounts: \$180,000 and \$155,000 for a total of \$335,000. Prior to this fund the accounts payable balances were consistently in the 90 + days category during the winter months due to high purchase power bills and low cash flow. The power bills and payroll took priority and all other vendors were paid, as the cash flow allowed. This account has allowed us to have a safety net should the power bills increase unexpected as we saw in 2013 and 2014. We feel the \$550,000 is justified based on the higher power bills we typically see in the winter months. Please see attachment COMM 3-6 for the PPRF history.

Witness responsible: Harle Young and David G. Bebyn, CPA

**Pascoag Utility District
Restricted Fund Account
RIPUC Docket No. 4341 - Cost of Service Settlement Agreement - Purchase Power
Year Ending December 31, 2013**

Date	Beginning	Interest	Deposits	Withdrawals	Balance	Notes
1/31/2013	\$ 710,057.98				\$ 710,057.98	
1/31/2013				\$ (202,100.00)	\$ 507,957.98	transfer to RSF, per RIPUC order/Division Settlement
2/20/2013				\$ (144,887.20)	\$ 363,070.78	to satisfy ISO weekly invoice w/e 2/13 & 2/19
2/20/2013				\$ (55,112.80)	\$ 307,957.98	Increase WC deposit - ENE
3/20/2013			\$ 18,197.85		\$ 326,155.83	DPI base rate charges - March
4/9/2013			\$ 18,198.00		\$ 344,353.83	DPI base rate charges - April
4/30/2013		\$ 8,203.77			\$ 352,557.60	account rolled over for 18 months
5/22/2013			\$ 18,198.00		\$ 370,755.60	DPI base rate charges - May
6/12/2013			\$ 18,224.00		\$ 388,979.60	DPI base rate charges - June (new peak)
7/18/2013			\$ 17,853.00		\$ 406,832.60	DPI base rate - July (end of 12-month ratchet)
8/14/2013				\$ (285,000.00)	\$ 121,832.60	cash flow shortage - bills due August
8/20/2013			\$ 18,230.00		\$ 140,062.60	DPI base rate - August (2 DPI accounts hit new peak)
9/16/2013			\$ 18,230.00		\$ 158,292.60	DPI base rate - September
9/24/2013			\$ 25,000.00		\$ 183,292.60	Reimbursement #1
10/15/2013			\$ 18,230.00		\$ 201,522.60	DPI base rate - October
10/21/2013			\$ 245,000.00		\$ 446,522.60	Reimbursement #2 (from YEOC account)
11/13/2013			\$ 18,230.00		\$ 464,752.60	DPI base rate - November
11/13/2013			\$ 15,000.00		\$ 479,752.60	Reimburse # 3 (final - reimbursed in full)
12/9/2013			\$ 18,230.00		\$ 497,982.60	DPI Base rate - December
Totals	\$ 710,057.98	\$ 8,203.77	\$ 466,820.85	\$ (687,100.00)	\$ 497,982.60	

**Pascoag Utility District
Restricted Fund Account
RIPUC Docket No. 4341 - Cost of Service Settlement Agreement - Purchase Power
Year Ending December 31, 2015**

Date	Beginning	Interest	Deposits	Withdrawals	Balance	Notes
12/31/2013	\$ 497,982.60				\$ 497,982.60	
1/16/2014			\$ 18,230.00		\$ 516,212.60	DPI Base Rate transfer - January
1/16/2014				\$ (180,000.00)	\$ 336,212.60	low cash flow, high power bills
2/19/2014				\$ (155,000.00)	\$ 181,212.60	
2/25/2014			\$ 18,230.00		\$ 199,442.60	DPI Base Rate transfer - February
3/26/2014			\$ 18,230.00		\$ 217,672.60	DPI Base Rate transfer - March
4/22/2014			\$ 18,230.00		\$ 235,902.60	DPI Base Rate transfer - April
5/21/2014			\$ 18,230.00		\$ 254,132.60	DPI Base Rate transfer - May
6/20/2014			\$ 18,230.00		\$ 272,362.60	DPI Base Rate transfer - June
7/15/2014			\$ 18,230.00		\$ 290,592.60	DPI Base Rate transfer - July
7/30/2014	0	0	0	\$ 63,968.00	\$ 354,560.60	MMWEC Surplus Fund Annual Credit
8/25/2014			\$ 17,443.00		\$ 372,003.60	DPI Base Rate transfer - August
8/25/2014			\$ 30,000.00		\$ 402,003.60	Reimbursement to PPRF
9/22/2014			\$ 17,698.00		\$ 419,701.60	DPI Base Rate transfer - Sept
9/22/2014			\$ 30,000.00		\$ 449,701.60	Reimbursement to PPRF
10/20/2014			\$ 40,032.00		\$ 489,733.60	Reimbursement to PPRF
10/20/2014			\$ 17,476.00		\$ 507,209.60	DPI Base Rate transfer - Oct
10/31/2014		\$ 4,389.01			\$ 511,598.61	(renewed for 18 month term 4/30/2016)
11/20/2014			\$ 17,476.00		\$ 529,074.61	DPI Base Rate transfer - Nov
11/20/2014			\$ 30,000.00		\$ 559,074.61	Reimbursement to PPRF
12/12/2014			\$ 17,476.00		\$ 576,550.61	DPI Base Rate transfer - Dec
1/14/2015			\$ 17,467.00		\$ 594,017.61	DPI Base Rate transfer - Jan 2015
2/10/2015			\$ 17,476.00		\$ 611,493.61	DPI Base Rate transfer - February 2015
3/5/2015			\$ 17,476.00		\$ 628,969.61	DPI Base Rate transfer - March 2015
4/14/2015			\$ 17,476.00		\$ 646,445.61	DPI Base rate transfer - April 2015
5/8/2015			\$ 17,476.00		\$ 663,921.61	DPI Base rate transfer - May 2015
6/5/2015			\$ 17,476.00		\$ 681,397.61	DPI Base rate transfer - June 2015
7/21/2015			\$ 17,476.00		\$ 698,873.61	DPI Base rate transfer - July 2015
8/14/2015			\$ 17,337.00		\$ 716,210.61	DPI Base rate transfer - Aug (new demand)
9/10/2015			\$ 16,738.00		\$ 732,948.61	
10/9/2015			\$ 15,992.00		\$ 748,940.61	DPI base rate tranfer Oct (2 new demands)
11/9/2015			\$ 15,254.00		\$ 764,194.61	DPI base rate transfer - NOV 2015
12/4/2015			\$ 15,147.45		\$ 779,342.06	DPI Base rate transfer- Dec
Totals	\$ 497,982.60	4389.01	\$ 611,970	\$ (335,000)	\$ 779,342.06	

Summary of 2014 Withdrawals:

1/1/2014	\$ (180,000)
2/14/2014	\$ (155,000)
	\$ (335,000)

Summary of 2014 Reimbursements:

7/30/2014	\$ 63,968	MMWEC Surplus Fund Credit
8/25/2014	\$ 30,000	August reimbursement
9/22/2014	\$ 30,000	Sept reimbursement
10/20/2014	\$ 40,032	Oct reimbursement
11/20/2014	\$ 30,000	Nov Reimbursement

\$ 194,000

**Pascoag Utility District
Restricted Fund Account
RIPUC Docket No. 4341 - Cost of Service Settlement Agreement - Purchase Power
Year Ending December 31, 2016**

Date	Beginning	Interest	Deposits	Withdrawals	Balance	Notes
12/31/2015	\$ 779,342.06				\$ 779,342.06	
1/1/2016				\$ (10,416.63)	\$ 768,925.43	Transfer to Rate Stabilization Fund
1/14/2016			\$ 14,999.85		\$ 783,925.28	DPI Base Transfer Jan
2/1/2016				\$ (10,416.67)	\$ 773,508.61	Transfer to Rate Stabilization fund
2/5/2016			\$ 12,129.85		\$ 785,638.46	DPI Base Transfer FEB
3/4/2016			\$ 17,869.85		\$ 803,508.31	DPI Base Transfer March
3/4/2016				\$ (10,416.67)	\$ 793,091.64	Transfer to Rate Stabilization fund
4/1/2016			\$ 14,999.85		\$ 808,091.49	DPI Base Transfer April
4/1/2016				\$ (10,416.67)	\$ 797,674.82	Transfer to Rate Stabilization fund
4/30/2016		\$ 8,312.14			\$ 805,986.96	Interest
5/1/2016			\$ 14,999.85		\$ 820,986.81	DPI Base Transfer May
5/1/2016				\$ (10,416.67)	\$ 810,570.14	Transfer to Rate Stabilization fund
6/1/2016			\$ 14,999.85		\$ 825,569.99	DPI Base Transfer June
6/1/2016				\$ (10,416.67)	\$ 815,153.32	Transfer to Rate Stabilization fund
7/7/2016			\$ 14,999.85		\$ 830,153.17	DPI Base July
7/7/2016				\$ (10,416.67)	\$ 819,736.50	Transfer Rate Stabilization fund
8/5/2016			\$ 15,221.25		\$ 834,957.75	DBI Base Transfer August
8/5/2016				\$ (10,416.67)	\$ 824,541.08	Transfer to Rate Stabilization fund
9/12/2016			\$ 15,172.05		\$ 839,713.13	DPI Base Transfer September
9/12/2016				\$ (10,416.67)	\$ 829,296.46	Transfer to Rate Stabilization fund
10/5/2016			\$ 15,393.45		\$ 844,689.91	DPI Base Transfer October
10/5/2016				\$ (10,416.67)	\$ 834,273.24	Transfer to Rate Stabilization fund
11/5/2016			\$ 15,393.45		\$ 849,666.69	DPI Base Transfer November
11/5/2016				\$ (10,416.67)	\$ 839,250.02	Transfer to Rate Stabilization fund
12/5/2016			\$ 15,393.45		\$ 854,643.47	DPI Base Transfer December
12/5/2016				\$ (10,416.67)	\$ 844,226.88	Transfer to Rate Stabilization fund
Totals	\$ 779,342.06	\$ 8,312.14	\$ 181,572.60	\$ (125,000.00)	\$ 844,226.88	

**Pascoag Utility District
Restricted Fund Account
RIPUC Docket No. 4341 - Cost of Service Settlement Agreement - Purchase Power
Year Ending December 31, 2017**

Date	Beginning	Interest	Deposits	Withdrawals	Balance	Notes
12/31/2016	\$ 844,226.88				\$ 844,226.88	
1/4/2017				\$ (925.69)	\$ 843,301.19	To True the 2016 RSF
1/4/2017				\$ (31,250.00)	\$ 812,051.19	Transfer to Rate Stabilization fund
1/4/2017			\$ 15,393.45		\$ 827,444.64	DPI Base Transfer for January
2/7/2017				\$ (31,250.00)	\$ 796,194.64	Transfer to Rate Stabilization fund
2/7/2017			\$ 15,393.45		\$ 811,588.09	DPI Base Transfer for February
3/1/2017				\$ (31,250.00)	\$ 780,338.09	Transfer to Rate Stabilization fund
3/1/2017			\$ 15,393.45		\$ 795,731.54	DPI Base Transfer for March
4/3/2017				\$ (31,250.00)	\$ 764,481.54	Transfer to Rate Stabilization fund
4/3/2017			\$ 15,393.45		\$ 779,874.99	DPI Base Transfer for April
5/10/2017				\$ (31,250.00)	\$ 748,624.99	Transfer to Rate Stabilization fund
5/10/2017			\$ 15,393.45		\$ 764,018.44	DPI Base Transfer for May
6/7/2017				\$ (31,250.00)	\$ 732,768.44	Transfer to Rate Stabilization fund
6/7/2017			\$ 15,393.45		\$ 748,161.89	DPI Base Transfer for June
7/7/2017				\$ (31,250.00)	\$ 716,911.89	Transfer to Rate Stabilization fund
7/7/2017			\$ 15,393.45		\$ 732,305.34	DPI Base Transfer for July
8/7/2017				\$ (31,250.00)	\$ 701,055.34	Transfer to Rate Stabilization fund
8/7/2017			\$ 15,390.45		\$ 716,445.79	DPI Base Transfer for Aug
9/2/2017				\$ (31,250.00)	\$ 685,195.79	Transfer to Rate Stabilization fund
9/2/2017			\$ 15,368.85		\$ 700,564.64	DPI Base Transfer for Sept
10/4/2017				\$ (31,250.00)	\$ 669,314.64	Transfer to Rate Stabilization fund
10/4/2017			\$ 14,901.45		\$ 684,216.09	DPI Base Transfer for Oct
10/31/2017		9493.81			\$ 693,709.90	interest Income (CD renewed for 18 months
11/6/2017				\$ (31,250.00)	\$ 662,459.90	Transfer to Rate Stabilization fund
11/6/2017			\$ 14,598.05		\$ 677,057.95	DPI Base Transfer for Nov
12/4/2017				\$ (31,250.00)	\$ 645,807.95	Transfer to Rate Stabilization fund
12/4/2017			\$ 14,155.25		\$ 659,963.20	DPI Base Transfer for Dec
Totals	\$ 844,226.88	\$ 9,493.81	\$ 182,168.20	\$ (375,925.69)	\$ 659,963.20	

**Pascoag Utility District
Restricted Fund Account
RIPUC Docket No. 4341 - Cost of Service Settlement Agreement - Purchase Power
Year Ending December 31, 2018**

Date	Beginning	Interest	Deposits	Withdrawals	Balance	Notes
12/31/2017	\$ 659,963.20				\$ 659,963.20	
1/9/2018			\$ 10,198.71		\$ 670,161.91	True up of 2017 to return money not issued to customers
1/9/2018				\$ (22,180.62)	\$ 647,981.29	Transfer to the PPRFC
1/9/2018			\$ 14,155.25		\$ 662,136.54	DPI Base Rate Transfer for January 2018
2/6/2018				\$ (22,180.58)	\$ 639,955.96	Transfer to the PPRFC
2/6/2018			\$ 14,149.25		\$ 654,105.21	DPI Base Rate transfer for Feb 2018
3/2/2018				\$ (22,180.58)	\$ 631,924.63	Transfer to the PPRFC
3/2/2018			\$ 14,155.25		\$ 646,079.88	DPI Base Rate transfer for March 2018
4/5/2018				\$ (22,180.58)	\$ 623,899.30	Transfer to the PPRFC
4/5/2018			\$ 14,155.25		\$ 638,054.55	DPI Base Rate transfer for April 2018
5/2/2018				\$ (22,180.58)	\$ 615,873.97	Transfer to the PPRFC
5/2/2018			\$ 14,155.25		\$ 630,029.22	DPI Base Rate transfer for May 2018
6/4/2018				\$ (22,180.58)	\$ 607,848.64	Transfer to the PPRFC
6/4/2018			\$ 14,155.25		\$ 622,003.89	DPI Base Rate Transfer June 2018
7/11/2018				\$ (22,180.58)	\$ 599,823.31	Transfer to the PPRFC
7/11/2018			\$ 14,155.25		\$ 613,978.56	DPI Base Rate Transfer July 2018

8/2/2018			\$ (22,180.58)	\$ 591,797.98	Transfer to the PPRFC
8/2/2018	\$ 13,786.25			\$ 605,584.23	DPI Base Rate Transfer Aug 2018
9/5/2018			\$ (22,180.58)	\$ 583,403.65	Transfer to the PPRFC
9/5/2018	\$ 13,359.85			\$ 596,763.50	DPI Base Rate Transfer Sept 2018
10/1/2018			\$ (22,180.58)	\$ 574,582.92	Transfer to the PPRFC
10/1/2018	\$ 13,204.05			\$ 587,786.97	DPI Base Rate Transfer Oct 2018
11/1/2018			\$ (22,180.58)	\$ 565,606.39	Transfer to the PPRFC
11/1/2018	\$ 13,195.85			\$ 578,802.24	DPI Base Rate Transfer Nov 2018
12/1/2018			\$ (22,180.58)	\$ 556,621.66	Transfer to the PPRFC
	\$ 13,007.25			\$ 569,628.91	DPI Base Rate Transfer Dec 2018
				\$ 569,628.91	
Totals	\$ 659,963.20	\$ -	\$ 175,832.71	\$ (266,167.00)	\$ 569,628.91

**Pascoag Utility District
Restricted Fund Account
RIPUC Docket No. 4341 - Cost of Service Settlement Agreement - Purchase Power
Year Ending December 31, 2019**

Date	Beginning	Interest	Deposits	Withdrawals	Balance	Notes
12/31/2018	\$ 569,628.91				\$ 569,628.91	
1/2/2019			\$ 2,576.69		\$ 572,205.60	True up of 2018 - to return money not issued to customers
1/2/2019				\$ (13,423.25)	\$ 558,782.35	Transfer to the PPRFC
1/2/2019			\$ 13,007.25		\$ 571,789.60	DPI Base Rate Transfer for January 2019
2/4/2018				\$ (13,423.25)	\$ 558,366.35	Transfer to the PPRFC
2/4/2019			\$ 13,007.25		\$ 571,373.60	DPI Base Rate Transfer for Feb 2019
3/5/2019				\$ (13,423.25)	\$ 557,950.35	Transfer to the PPRFC
3/5/2019			\$ 13,007.25		\$ 570,957.60	DPI Base Rate Transfer for March 2019
4/3/2019				\$ (13,423.25)	\$ 557,534.35	Transfer to the PPRFC
4/3/2019			\$ 13,007.25		\$ 570,541.60	DPI Base Rate Transfer for April 2019
4/29/2019		\$ 10,094.03			\$ 580,635.63	Interest Income Renewed for 18 Months
5/1/2019				\$ (13,423.25)	\$ 567,212.38	Transfer to the PPRFC
5/1/2019			\$ 13,007.25		\$ 580,219.63	DPI Base Rate Transfer for May 2019
6/4/2019				\$ (13,423.25)	\$ 566,796.38	Transfer to the PPRFC
6/4/2019			\$ 13,007.25		\$ 579,803.63	DPI Base Rate Transfer for June 2019
7/1/2019				\$ (13,423.25)	\$ 566,380.38	Transfer to the PPRFC
7/1/2019			\$ 11,726.41		\$ 578,106.79	DPI Base Rate Transfer for July 2019
8/1/2019				\$ (13,423.25)	\$ 564,683.54	Transfer to the PPRFC
8/1/2019			\$ 11,571.43		\$ 576,254.97	DPI Base Rate Transfer for Aug 2019
9/4/2019				\$ (13,423.25)	\$ 562,831.72	Transfer to the PPRFC
9/4/2019			\$ 11,591.11		\$ 574,422.83	DPI Base Rate Transfer for Sept 2019
10/2/2019				\$ (13,423.25)	\$ 560,999.58	Transfer to the PPRFC
10/2/2019			\$ 11,591.11		\$ 572,590.69	DPI Base Rate Transfer for Oct. 2019
11/4/2019				\$ (13,423.25)	\$ 559,167.44	Transfer to the PPRFC
11/4/2019			\$ 11,582.91		\$ 570,750.35	DPI Base Rate Transfer for Nov. 2019
12/5/2019				\$ (13,423.25)	\$ 557,327.10	Transfer to the PPRFC
12/5/2019			\$ 11,582.91		\$ 568,910.01	DPI Base Rate Transfer for DEC. 2019
Totals	\$ 569,628.91	\$ 10,094.03	\$ 150,266.07	\$ (161,079.00)	\$ 568,910.01	

**Pascoag Utility District
Restricted Fund Account
RIPUC Docket No. 4341 - Cost of Service Settlement Agreement - Purchase Power
Year Ending December 31, 2020**

Date	Beginning	Interest	Deposits	Withdrawals	Balance	Notes
12/31/2019	\$ 568,910.01				\$ 568,910.01	
1/6/2020				\$ (3,451.82)	\$ 565,458.19	True up of 2019 - to return take money that was issued to customers
1/6/2020				\$ (12,765.45)	\$ 552,692.74	Transfer to the PPRFC
1/6/2020			\$ 11,582.91		\$ 564,275.65	DPI Base Rate Transfer for January 2020
2/7/2020				\$ (12,765.45)	\$ 551,510.20	Transfer to the PPRFC
2/7/2020			\$ 11,582.91		\$ 563,093.11	DPI Base Rate Transfer for February 2020
3/1/2020				\$ (12,765.45)	\$ 550,327.66	Transfer to the PPRFC
3/1/2020			\$ 11,582.91		\$ 561,910.57	DPI Base Rate Transfer for March 2020
4/1/2020				\$ (12,765.45)	\$ 549,145.12	Transfer to the PPRFC
4/1/2020			\$ 11,582.91		\$ 560,728.03	DPI Base Rate Transfer for april 2020
5/1/2020				\$ (12,765.45)	\$ 547,962.58	Transfer to the PPRFC
5/1/2020			\$ 11,582.91		\$ 559,545.49	DPI Base Rate Transfer for May 2020
6/1/2020				\$ (12,765.45)	\$ 546,780.04	Transfer to the PPRFC
6/1/2020			\$ 11,582.91		\$ 558,362.95	DPI Base Rate Transfer for June 2020
7/1/2020				\$ (12,765.45)	\$ 545,597.50	Transfer to the PPRFC
7/1/2020			\$ 11,595.22		\$ 557,192.72	DPI Base Rate Transfer for July 2020
8/1/2020				\$ (12,765.45)	\$ 544,427.27	Transfer to the PPRFC
8/1/2020			\$ 11,559.13		\$ 555,986.40	DPI Base Rate Transfer for Aug 2020
9/1/2020				\$ (12,765.45)	\$ 543,220.95	Transfer to the PPRFC
9/1/2020			\$ 11,541.09		\$ 554,762.04	DPI Base Rate Transfer for Sept. 2020
9/30/2020		20196.31			\$ 574,958.35	Deposit Interest 18 month CD
10/1/2020				\$ (12,765.45)	\$ 562,192.90	Transfer to the PPRFC
10/1/2020			\$ 11,043.35		\$ 573,236.25	DPI Base Rate Transfer for Oct. 2020
10/19/2020		-20196.31			\$ 553,039.94	Bank Error reverse interest
10/30/2020		21315.76			\$ 574,355.70	Interest at 18 month
10/30/2020		3.92			\$ 574,359.62	interest Oct account changed to a MMA
11/2/2020			\$ 10,698.95		\$ 585,058.57	Transfer to the PPRFC
11/20/2020				\$ (12,765.45)	\$ 572,293.12	DPI Base Rate Transfer for Nov. 2020 & Interest
11/2/2020		37.78			\$ 572,330.90	interest Adjustment Nov 2020
11/30/2020		99.53				
12/1/2020			\$ 9,387.77		\$ 581,718.67	Transfer to the PPRFC
12/2/2020				\$ (12,765.45)	\$ 568,953.22	DPI Base Rate Transfer Dec 2020
12/31/2020		72.33			\$ 569,025.55	December Interest
Totals	\$ 568,910.01	\$ 21,529.32	\$ 135,322.97	\$ (156,637.22)	\$ 569,125.08	

